

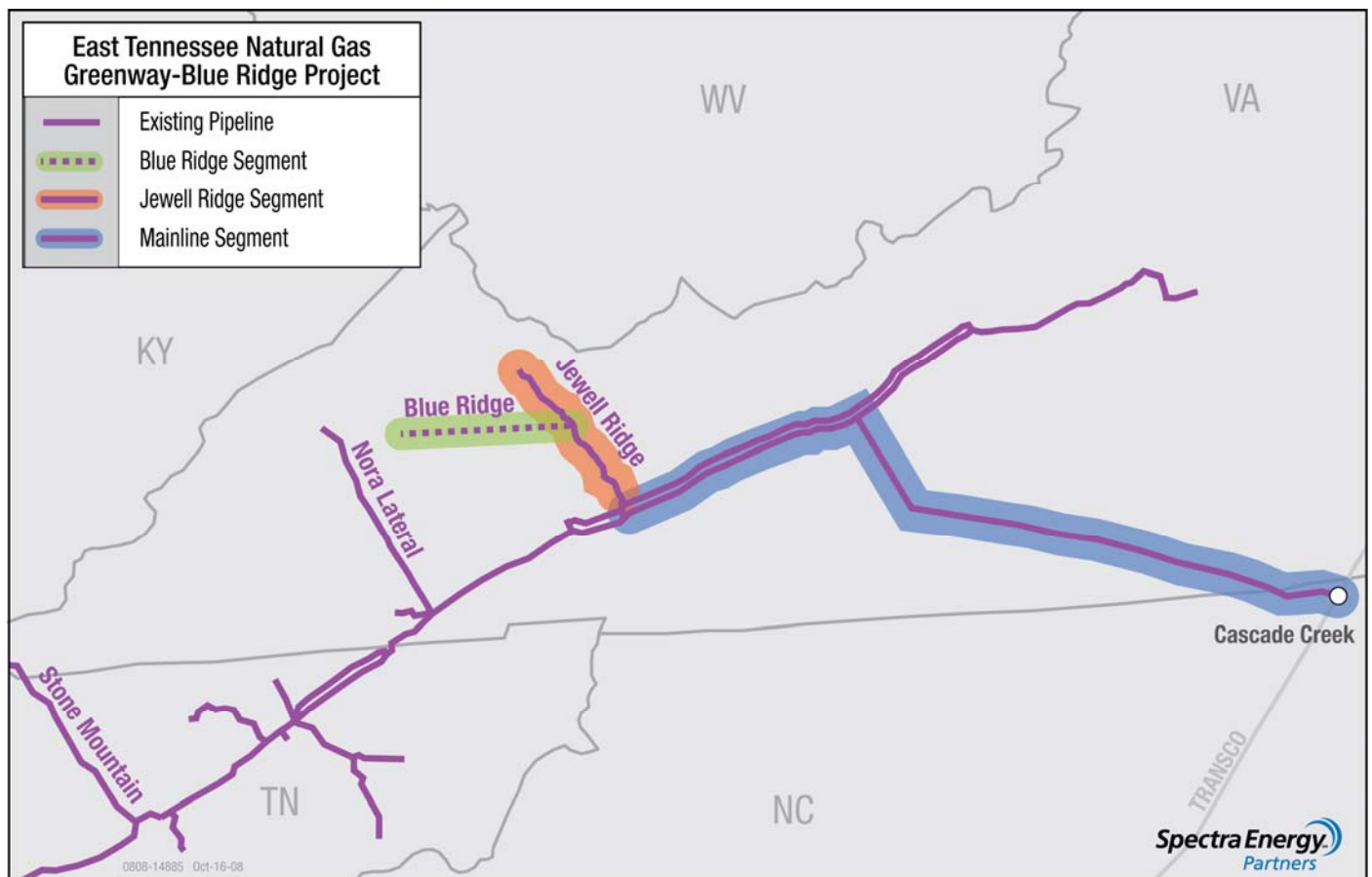
Greenway – Blue Ridge Project

Extending the reach of the East Tennessee Natural Gas system into the Appalachian supply basin to bring more natural gas to Southeast and Mid-Atlantic markets

East Tennessee Natural Gas, LLC – after evaluating the requests received during its Greenway Open Season held February 1-29, 2008 – has determined the facilities required for the Greenway-Blue Ridge expansion of the East Tennessee pipeline system to move substantial volumes of natural gas from the Appalachian supply basin to Southeastern and Mid-Atlantic U.S. markets.

Greenway – Blue Ridge at a Glance

- This Open Season runs from Monday, Oct. 20, 2008 through Friday, Oct. 31, 2008.
- The Greenway-Blue Ridge expansion is anticipated to provide up to 275,000 Dth/d of firm capacity with a transportation path from the Appalachian producing region in Southwest Virginia to East Tennessee's Cascade Creek interconnect with Transcontinental Pipeline in North Carolina.
- Three segments of capacity are available:
 - **Blue Ridge** – A new lateral with a capacity between 150,000 and 275,000 Dth/d that will extend from Southwest Buchanan County, Va. to East Tennessee's Jewell Ridge Lateral.
 - **Jewell Ridge** – Capacity from existing and proposed interconnects on the Jewell Ridge Lateral to East Tennessee's Mainline.
 - **East Tennessee Mainline** – Capacity from East Tennessee's interconnect with the Jewell Ridge Lateral to the Cascade Creek interconnect with Transcontinental Pipeline.
- Each segment will carry a separate transportation rate. Shippers may elect to place a nomination for one segment or for each of the segments depending on the extent of the transportation path that they desire.
- Target in-service date is 11/01/2010.



Project Rates

Rates will be determined upon the conclusion of this Open Season and are dependent on the scope and type of facilities required to satisfy the firm service requests of shippers who are awarded capacity as described below.

Nomination Process

The Open Season period begins at 9 a.m. Eastern time, Monday, Oct. 20, 2008, and concludes at 5 p.m. Eastern time, on Friday, Oct. 31, 2008.

During this period, interested parties must submit a Service Request Form which specifies:

- Maximum Daily Transportation Quantity (MDTQ) for each segment for which a nomination is being made;
- The Unit Rate to be paid for each segment; and
- Contract Term for each segment (15-year minimum required).

The Service Request Form is included in this package. The completed Service Request Form should be executed by a duly authorized representative and mailed or faxed to:

East Tennessee Natural Gas
Attention: William Wickman
2030 Falling Water Road, Suite 190
Knoxville, TN 37922

E-mail: wewickman@spectraenergy.com
Telephone: (865) 692-2110
Fax: (865) 692-2102

Allocation of Capacity

East Tennessee reserves the right to adjust the firm capacity on any segment of the Greenway-Blue Ridge project in response to the Open Season. In the instance where East Tennessee receives valid requests for service as set forth in the Service Request Forms in excess of the 275,000 Dth/d planned firm capacity (and East Tennessee does not adjust the project capacity size), then capacity will be allocated using the net present value (NPV) calculated for each nominated segment. The NPV will be calculated using rate, term, and a discount rate determined by East Tennessee. Each segment will be evaluated on a stand alone basis. In the event that the NPV is equal between shippers and further allocation of capacity is necessary, capacity will be allocated on a pro-rata basis.

Any party who is awarded capacity must enter into a binding precedent agreement.

Contracting for Service

Upon the close of this Open Season, East Tennessee will evaluate all valid requests for service as set forth in the Service Request Forms to determine if the proposed Greenway – Blue Ridge project is economically justified. If East Tennessee elects to proceed with the project, East Tennessee representatives will contact all parties

who have submitted valid bids in order to finalize and execute binding precedent agreements. Any party who is awarded capacity must enter into a binding precedent agreement. East Tennessee will send a copy of the pro forma precedent agreement to parties awarded capacity within 30 days of the award of capacity.

East Tennessee reserves the right to reject any party's valid request for service in the event a duly authorized representative of such party has not executed a service request, or in the event that East Tennessee, in its sole discretion, determines that providing such service is uneconomical relative to the overall project.

Limitations and Reservations

East Tennessee reserves the right, in its sole discretion, to decline to proceed with the Greenway – Blue Ridge project.

East Tennessee also reserves the right to reject any and all bids that do not satisfy the requirements set forth in this Open Season Notice. East Tennessee reserves the right to reject any bid premised on a rate that is less than the applicable maximum recourse rate. Without limiting the foregoing, East Tennessee may reject any request that is untimely, incomplete, or contains additional or modified terms. East Tennessee will also consider shipper's creditworthiness as a factor in evaluating bids and may reject a bid where a requesting party is unable or unwilling to meet applicable creditworthiness requirements.

No request for service shall be binding on East Tennessee unless and until duly authorized representatives of both a requesting party and East Tennessee have executed binding Precedent Agreements.

All definitive transactions will be subject to the receipt of all necessary government approvals and permits in order to construct the proposed facilities and to render the proposed services.

Communications

Interested parties may contact their East Tennessee Account Manager or William Wickman at (865) 692-2110 to discuss any questions, or seek additional information about this Open Season.

Spectra Energy Partners, LP (NYSE: SEP) is a Delaware master limited partnership that owns interests in natural gas transportation and storage assets in the United States. Spectra Energy Partners' assets include the East Tennessee Natural Gas system, a 1.3 billion cubic feet (Bcf), 1,400-mile natural gas transportation pipeline located in the Southeastern United States, and Saltville Gas Storage, a 5.5 Bcf working capacity natural gas storage facility located adjacent to East Tennessee Natural Gas in Virginia. Spectra Energy Partners assets also include a 24.5 percent interest in Gulfstream Natural Gas System, which owns a 1.1 Bcf per day, 690-mile natural gas pipeline that connects Mobile Bay to the central Florida peninsula through the Gulf of Mexico, and a 50 percent interest in Market Hub Partners, which owns high deliverability salt cavern storage assets capable of storing 37 Bcf of natural gas. Visit www.spectraenergypartners.com for more information.

Greenway – Blue Ridge Project
Service Request Form
East Tennessee Natural Gas, LLC

Shipper Information

Company _____
Contact _____
Title _____
Address _____
Telephone _____ Fax _____
E-mail _____

Segment 1: Blue Ridge

Quantity	Unit Rate	Term
_____	Maximum recourse rate _____	_____

Segment 2: Jewell Ridge

Quantity	Unit Rate	Term
_____	Maximum recourse rate _____	_____

Segment 3: East Tennessee Mainline

(from J. R. interconnect, meter # 50092, to Cascade Creek, meter # 59204)

Quantity	Unit Rate	Term
_____	Maximum recourse rate _____	_____

Duly Authorized Signature:

Name Title Date