

**Spectra Energy Corp**  
**Spectra Energy Partners, LP**  
**Definitions of Non-GAAP Financial Measures and Supplemental Reconciliations**

**Ongoing Net Income from Controlling Interests**

Ongoing net income from controlling interests, a non-GAAP financial measure, represents net income from controlling interests, excluding special items. Special items represent certain charges and credits which management believes will not be recurring on a regular basis. The most directly comparable GAAP measure for ongoing net income from controlling interests is net income from controlling interests.

**EBITDA**

EBITDA, a non-GAAP financial measure, represents earnings from continuing operations before interest, taxes, depreciation and amortization. The most directly comparable GAAP measure for EBITDA is net income.

**Ongoing EBITDA**

Ongoing EBITDA, a non-GAAP financial measure, represents EBITDA, excluding special items. The most directly comparable GAAP measure for ongoing EBITDA is net income.

**Ongoing Segment EBITDA and Ongoing Other EBITDA**

Ongoing segment EBITDA and ongoing Other EBITDA, non-GAAP financial measures, represent segment EBITDA and Other EBITDA, excluding special items. The most directly comparable GAAP measures for ongoing segment EBITDA and ongoing Other EBITDA are segment EBITDA and Other EBITDA, which are the primary performance measures used by us to evaluate segment performance.

**Distributable Cash Flow (DCF)**

DCF, a non-GAAP financial measure, represents the cash generation capabilities of the company to support dividend/distribution growth. We define it as EBITDA plus distributions from equity investments, less earnings from equity investment, equity AFUDC, interest expense, cash effect of income taxes, distributions to non-controlling interests, maintenance capital expenditure and certain other non-cash items affecting net income. The most directly comparable GAAP measure for DCF is net income.

**Ongoing DCF**

Ongoing DCF, a non-GAAP financial measure, represents DCF, excluding the cash effect of special items. The most directly comparable GAAP measure for ongoing DCF is net income.

**DCF Coverage**

DCF coverage, a non-GAAP financial measure, represents DCF, divided by dividends/distributions declared on common stock/partnership units. The most directly comparable GAAP measure for DCF coverage is Earnings-Per-Share/ Earnings-Per-Unit.

**Ongoing DCF Coverage**

Ongoing DCF coverage, a non-GAAP financial measure, represents ongoing DCF, divided by dividends/distributions declared on common stock/partnership units. The most directly comparable GAAP measure for ongoing DCF coverage is Earnings-Per-Share/ Earnings-Per-Unit.

**DCP Midstream's and DCP Midstream Partners' Stand-Alone Adjusted EBITDA**

Adjusted EBITDA, a non-GAAP financial measure, represents net income or loss less interest income, non-cash commodity derivative gains, plus interest expense, income tax expense, depreciation and amortization expense, noncash commodity derivative losses, and certain other non-cash charges. The commodity derivative non-cash losses and gains result from the marking to market of certain financial derivatives used by us for risk management purposes that we do not account for under the hedge method of accounting. These non-cash losses or gains may or may not be realized in future periods when the derivative contracts are settled, due to fluctuating commodity prices.

**DCP Midstream Partners' Stand-Alone DCF**

DCF, a non-GAAP financial measure, represents net cash provided by or used in operating activities, less

maintenance capital expenditures, net of reimbursable projects, plus or minus adjustments for non-cash mark-to-market of derivative instruments, proceeds from divestiture of assets, net income attributable to noncontrolling interests net of depreciation and income tax, net changes in operating assets and liabilities, and other adjustments to reconcile net cash provided by or used in operating activities.

**Spectra Energy Corp**  
**Reported to Ongoing Earnings Reconciliation**  
**September 2016 Quarter-to-Date**  
**(Unaudited)**

(In millions, except per-share amounts)

	Reported Earnings	Less: Special Items	Ongoing Earnings
<b>SEGMENT EARNINGS BEFORE INTEREST, TAXES, AND DEPRECIATION AND AMORTIZATION</b>			
Spectra Energy Partners	\$ 464	\$ (38) A	\$ 502
Distribution	77	—	77
Western Canada Transmission & Processing	93	(16) B	109
Field Services	12	(3) C	15
<b>Total Reportable Segment EBITDA</b>	<b>646</b>	<b>(57)</b>	<b>703</b>
<b>Other</b>	<b>(30)</b>	<b>(19) D</b>	<b>(11)</b>
<b>Total Reportable Segment and Other EBITDA</b>	<b>\$ 616</b>	<b>\$ (76)</b>	<b>\$ 692</b>
<b>EARNINGS</b>			
Total Reportable Segment EBITDA and Other EBITDA	\$ 616	\$ (76)	\$ 692
Depreciation and Amortization	(193)	—	(193)
Interest Expense	(133)	—	(133)
Interest Income and Other	1	—	1
Income Tax Benefit (Expense)	(10)	41	(51)
<b>Total Net Income</b>	<b>281</b>	<b>(35)</b>	<b>316</b>
<b>Total Net Income - Noncontrolling Interests</b>	<b>(86)</b>	<b>10</b>	<b>(96)</b>
<b>Total Net Income - Controlling Interests</b>	<b>\$ 195</b>	<b>\$ (25)</b>	<b>\$ 220</b>
<b>EARNINGS PER SHARE, BASIC</b>			
	<b>\$ 0.28</b>	<b>\$ (0.03)</b>	<b>\$ 0.31</b>
<b>EARNINGS PER SHARE, DILUTED</b>			
	<b>\$ 0.28</b>	<b>\$ (0.03)</b>	<b>\$ 0.31</b>

A - Inspection and repair costs related to Texas Eastern pipeline incident in Pennsylvania.

B - Employee and overhead reduction costs, and the effects of flooding in British Columbia.

C - Non-cash asset impairment and write-offs, employee and overhead reduction costs, partially offset by gain on sale of an asset.

D - Transaction costs.

**Weighted Average Shares - in millions**

Basic	701
Diluted	703

**Spectra Energy Corp**  
**Reported to Ongoing Earnings Reconciliation**  
**September 2015 Quarter-to-Date**  
**(Unaudited)**

(In millions, except per-share amounts)

	<b>Reported Earnings</b>	<b>Less: Special Items</b>	<b>Ongoing Earnings</b>
<b><i>SEGMENT EARNINGS BEFORE INTEREST, TAXES, AND DEPRECIATION AND AMORTIZATION</i></b>			
Spectra Energy Partners	\$ 488	\$ —	\$ 488
Distribution	70	—	70
Western Canada Transmission & Processing	117	—	117
Field Services	(3)	26 A	(29)
<b>Total Reportable Segment EBITDA</b>	<b>672</b>	<b>26</b>	<b>646</b>
Other	(12)	—	(12)
<b>Total Reportable Segment and Other EBITDA</b>	<b>\$ 660</b>	<b>\$ 26</b>	<b>\$ 634</b>
<b><i>EARNINGS</i></b>			
Total Reportable Segment EBITDA and Other EBITDA	\$ 660	\$ 26	\$ 634
Depreciation and Amortization	(188)	—	(188)
Interest Expense	(155)	—	(155)
Interest Income and Other	(4)	—	(4)
Income Tax Expense	(70)	(8)	(62)
<b>Total Net Income</b>	<b>243</b>	<b>18</b>	<b>225</b>
<b>Total Net Income - Noncontrolling Interests</b>	<b>(69)</b>	<b>—</b>	<b>(69)</b>
<b>Total Net Income - Controlling Interests</b>	<b>\$ 174</b>	<b>\$ 18</b>	<b>\$ 156</b>
<b><i>EARNINGS PER SHARE, BASIC</i></b>			
	<b>\$ 0.26</b>	<b>\$ 0.03</b>	<b>\$ 0.23</b>
<b><i>EARNINGS PER SHARE, DILUTED</i></b>			
	<b>\$ 0.26</b>	<b>\$ 0.03</b>	<b>\$ 0.23</b>

A - Employee and overhead reduction costs, gain on sale of an asset and non-cash goodwill impairment.

**Weighted Average Shares - in millions**

Basic	671
Diluted	672

**Spectra Energy Corp**  
**Reported to Ongoing Earnings Reconciliation**  
**September 2016 Year-to-Date**  
**(Unaudited)**

(In millions, except per-share amounts)

	<b>Reported Earnings</b>	<b>Less: Special Items</b>	<b>Ongoing Earnings</b>
<b>SEGMENT EARNINGS BEFORE INTEREST, TAXES, AND DEPRECIATION AND AMORTIZATION</b>			
<b>Spectra Energy Partners</b>	\$ 1,408	\$ (44) A	\$ 1,452
<b>Distribution</b>	351	—	351
<b>Western Canada Transmission &amp; Processing</b>	313	(25) B	338
<b>Field Services</b>	1	(18) C	19
<b>Total Reportable Segment EBITDA</b>	<u>2,073</u>	<u>(87)</u>	<u>2,160</u>
<b>Other</b>	(85)	(29) D	(56)
<b>Total Reportable Segment and Other EBITDA</b>	<u><b>\$ 1,988</b></u>	<u><b>\$ (116)</b></u>	<u><b>\$ 2,104</b></u>
<b>EARNINGS</b>			
Total Reportable Segment EBITDA and Other EBITDA	\$ 1,988	\$ (116)	\$ 2,104
Depreciation and Amortization	(582)	—	(582)
Interest Expense	(437)	—	(437)
Interest Income and Other	3	—	3
Income Tax Benefit (Expense)	(160)	56	(216)
<b>Total Net Income</b>	<u><b>812</b></u>	<u><b>(60)</b></u>	<u><b>872</b></u>
<b>Total Net Income - Noncontrolling Interests</b>	<u>(234)</u>	<u>11</u>	<u>(245)</u>
<b>Total Net Income - Controlling Interests</b>	<u><b>\$ 578</b></u>	<u><b>\$ (49)</b></u>	<u><b>\$ 627</b></u>
<b>EARNINGS PER SHARE, BASIC</b>			
	<u><b>\$ 0.84</b></u>	<u><b>\$ (0.07)</b></u>	<u><b>\$ 0.91</b></u>
<b>EARNINGS PER SHARE, DILUTED</b>			
	<u><b>\$ 0.83</b></u>	<u><b>\$ (0.07)</b></u>	<u><b>\$ 0.90</b></u>

A - Inspection and repair costs related to Texas Eastern pipeline incident in Pennsylvania.

B - Employee and overhead reductions costs, and the effects of flooding in British Columbia.

C - Non-cash asset impairment and write-offs, employee and overhead reduction costs, and net loss on the sale of assets.

D - Transaction costs and self-insurance reserve associated with Texas Eastern pipeline incident in Pennsylvania.

**Weighted Average Shares - in millions**

<b>Basic</b>	692
<b>Diluted</b>	693

**Spectra Energy Corp**  
**Reported to Ongoing Earnings Reconciliation**  
**September 2015 Year-to-Date**  
**(Unaudited)**

(In millions, except per-share amounts)

	<u>Reported Earnings</u>	<u>Less: Special Items</u>	<u>Ongoing Earnings</u>
<b>SEGMENT EARNINGS BEFORE INTEREST, TAXES, AND DEPRECIATION AND AMORTIZATION</b>			
<b>Spectra Energy Partners</b>	\$ 1,421	\$ (9) A	\$ 1,430
<b>Distribution</b>	360	—	360
<b>Western Canada Transmission &amp; Processing</b>	382	(11) B	393
<b>Field Services</b>	(253)	(183) C	(70)
<b>Total Reportable Segment EBITDA</b>	<u>1,910</u>	<u>(203)</u>	<u>2,113</u>
<b>Other</b>	(39)	—	(39)
<b>Total Reportable Segment and Other EBITDA</b>	<u>\$ 1,871</u>	<u>\$ (203)</u>	<u>\$ 2,074</u>
<b>EARNINGS</b>			
Total Reportable Segment EBITDA and Other EBITDA	\$ 1,871	\$ (203)	\$ 2,074
Depreciation and Amortization	(574)	—	(574)
Interest Expense	(480)	—	(480)
Interest Income and Other	(5)	—	(5)
Income Tax Benefit (Expense)	(164)	75	(239)
<b>Total Net Income</b>	<u>648</u>	<u>(128)</u>	<u>776</u>
<b>Total Net Income - Noncontrolling Interests</b>	<u>(189)</u>	<u>1</u>	<u>(190)</u>
<b>Total Net Income - Controlling Interests</b>	<u>\$ 459</u>	<u>\$ (127)</u>	<u>\$ 586</u>
<b>EARNINGS PER SHARE, BASIC</b>			
	<u>\$ 0.68</u>	<u>\$ (0.19)</u>	<u>\$ 0.87</u>
<b>EARNINGS PER SHARE, DILUTED</b>			
	<u>\$ 0.68</u>	<u>\$ (0.19)</u>	<u>\$ 0.87</u>

A - Non-cash impairment at Ozark Gas Gathering.

B - Employee and overhead reduction costs.

C - Employee and overhead reduction costs, net gain on sale of assets and non-cash goodwill impairment.

**Weighted Average Shares - in millions**

<b>Basic</b>	671
<b>Diluted</b>	672

**Spectra Energy Corp**  
**Reported to Ongoing Distributable Cash Flow Reconciliation**  
**Unaudited**  
(In millions)

	<b>Three Months Ended September 30, 2016</b>			<b>Three Months Ended September 30, 2015</b>		
	<b>Reported</b>	<b>Less: Special Items</b>	<b>Ongoing</b>	<b>Reported</b>	<b>Less: Special Items</b>	<b>Ongoing</b>
<b>Net Income</b>	<b>\$ 281</b>	<b>\$ (35)</b>	<b>\$ 316</b>	<b>\$ 243</b>	<b>\$ 18</b>	<b>\$ 225</b>
<b>Add:</b>						
Interest expense	133	—	133	155	—	155
Income tax expense (benefit)	10	(41)	51	70	8	62
Depreciation and amortization	193	—	193	188	—	188
Foreign currency loss	—	—	—	4	—	4
<b>Less:</b>						
Third party interest income	1	—	1	—	—	—
<b>EBITDA</b>	<b>616</b>	<b>(76)</b>	<b>692</b>	<b>660</b>	<b>26</b>	<b>634</b>
<b>Add:</b>						
Earnings from equity investments	(54)	—	(54)	(51)	(29)	(22)
Non-cash impairment at DCP	3	3	—	3	3	—
Distributions from equity investments	36	—	36	59	—	59
Empress non-cash items	(2)	—	(2)	(3)	—	(3)
Other	30	—	30	7	—	7
<b>Less:</b>						
Interest expense	133	—	133	155	—	155
Equity AFUDC	52	—	52	33	—	33
Net cash paid for income taxes	7	—	7	8	—	8
Distributions to non-controlling interests	62	—	62	47	—	47
Maintenance capital expenditures	173	5	168	209	—	209
<b>Total Distributable Cash Flow</b>	<b>\$ 202</b>	<b>\$ (78)</b>	<b>\$ 280</b>	<b>\$ 223</b>	<b>\$ —</b>	<b>\$ 223</b>

**Spectra Energy Corp**  
**Reported to Ongoing Distributable Cash Flow Reconciliation**  
**Unaudited**  
(In millions, except where noted)

	<b>Nine Months Ended September 30, 2016</b>			<b>Nine Months Ended September 30, 2015</b>		
	<b>Reported</b>	<b>Less: Special Items</b>	<b>Ongoing</b>	<b>Reported</b>	<b>Less: Special Items</b>	<b>Ongoing</b>
<b>Net Income</b>	<b>\$ 812</b>	<b>\$ (60)</b>	<b>\$ 872</b>	<b>\$ 648</b>	<b>\$ (127)</b>	<b>\$ 775</b>
<b>Add:</b>						
Interest expense	437	—	437	480	—	480
Income tax expense (benefit)	160	(56)	216	164	(76)	240
Depreciation and amortization	582	—	582	574	—	574
Foreign currency loss	—	—	—	7	—	7
<b>Less:</b>						
Third Party Interest Income	3	—	3	2	—	2
<b>EBITDA</b>	<b>1,988</b>	<b>(116)</b>	<b>2,104</b>	<b>1,871</b>	<b>(203)</b>	<b>2,074</b>
<b>Add:</b>						
(Earnings) loss from equity investments	(110)	8	(118)	(80)	(14)	(66)
Non-cash impairment at DCP	10	10	—	197	197	—
Distributions from unconsolidated affiliates	133	—	133	183	—	183
Empress non-cash items	42	—	42	24	—	24
Non-cash impairments at Ozark Gas Gathering	—	—	—	9	9	—
Other	51	—	51	30	—	30
<b>Less:</b>						
Interest expense	437	—	437	480	—	480
Equity AFUDC	116	—	116	73	—	73
Net cash paid for income taxes	(3)	—	(3)	(20)	—	(20)
Distributions to non-controlling interests	176	—	176	140	—	140
Maintenance capital expenditures	417	5	412	481	—	481
<b>Total Distributable Cash Flow</b>	<b>\$ 971</b>	<b>\$ (103)</b>	<b>\$ 1,074</b>	<b>\$ 1,080</b>	<b>\$ (11)</b>	<b>\$ 1,091</b>

Dividends declared	\$ 851	\$ 747
Coverage - DCF / Dividends	1.3x	1.5x



**Spectra Energy Partners, LP**  
**Reported to Ongoing Earnings Reconciliation**  
**September 2016 Quarter-to-Date**  
**(Unaudited)**  
**(In millions)**

<b><i>SEGMENT EARNINGS BEFORE INTEREST, TAXES, AND DEPRECIATION AND AMORTIZATION</i></b>	<b>Reported Earnings</b>	<b>Less: Special Items</b>	<b>Ongoing Earnings</b>
U.S. Transmission	\$ 392	\$ (38) A	\$ 430
Liquids	60	—	60
<b>Total Reportable Segment EBITDA</b>	<b>452</b>	<b>(38)</b>	<b>490</b>
Other	(21)	—	(21)
<b>Total Reportable Segment and other EBITDA</b>	<b>\$ 431</b>	<b>\$ (38)</b>	<b>\$ 469</b>
<b><i>EARNINGS</i></b>			
Total Reportable Segment EBITDA and Other EBITDA	<b>\$ 431</b>	<b>\$ (38)</b>	<b>\$ 469</b>
Depreciation and Amortization	(78)	—	(78)
Interest Expense	(53)	—	(53)
Income Tax Expense	(4)	—	(4)
<b>Total Net Income</b>	<b>296</b>	<b>(38)</b>	<b>334</b>
<b>Total Net Income - Noncontrolling Interests</b>	<b>(21)</b>	<b>—</b>	<b>(21)</b>
<b>Total Net Income - Controlling Interests</b>	<b>\$ 275</b>	<b>\$ (38)</b>	<b>\$ 313</b>

A - Inspection and repair costs related to Texas Eastern pipeline incident in Pennsylvania

Spectra Energy Partners, LP  
 Reported to Ongoing Earnings Reconciliation  
 September 2015 Quarter-to-Date  
 (Unaudited)  
 (In millions)

<i>SEGMENT EARNINGS BEFORE INTEREST, TAXES, AND DEPRECIATION AND AMORTIZATION</i>	<b>Reported/ Ongoing Earnings</b>
U.S. Transmission	\$ 401
Liquids	79
<b>Total Reportable Segment EBITDA</b>	<b>480</b>
<b>Other</b>	<b>(13)</b>
<b>Total Reportable Segment and other EBITDA</b>	<b>\$ 467</b>
<b><i>EARNINGS</i></b>	
Total Reportable Segment EBITDA and Other EBITDA	\$ 467
Depreciation and Amortization	(74)
Interest Expense	(59)
Other Income and Expenses	(2)
Income Tax Expense	(1)
<b><i>Total Net Income</i></b>	<b>331</b>
<b><i>Total Net Income - Noncontrolling Interests</i></b>	<b>(10)</b>
<b><i>Total Net Income - Controlling Interests</i></b>	<b>\$ 321</b>

Spectra Energy Partners, LP  
Reported to Ongoing Earnings Reconciliation  
September 2016 Year-to-Date  
(Unaudited)  
(In millions)

<i>SEGMENT EARNINGS BEFORE INTEREST, TAXES, AND DEPRECIATION AND AMORTIZATION</i>	<u>Reported Earnings</u>	<u>Less: Special Items</u>	<u>Ongoing Earnings</u>
U.S. Transmission	\$ 1,209	\$ (44) A	\$ 1,253
Liquids	174	—	174
<b>Total Reportable Segment EBITDA</b>	<b>1,383</b>	<b>(44)</b>	<b>1,427</b>
Other	(63)	—	(63)
<b>Total Reportable Segment and other EBITDA</b>	<b>\$ 1,320</b>	<b>\$ (44)</b>	<b>\$ 1,364</b>
<b><i>EARNINGS</i></b>			
Total Reportable Segment EBITDA and Other EBITDA	<b>\$ 1,320</b>	<b>\$ (44)</b>	<b>\$ 1,364</b>
Depreciation and Amortization	(232)	—	(232)
Interest Expense	(165)	—	(165)
Other Income and Expenses	2	—	2
Income Tax Expense	(13)	—	(13)
<b>Total Net Income</b>	<b>912</b>	<b>(44)</b>	<b>956</b>
<b>Total Net Income - Noncontrolling Interests</b>	<b>(52)</b>	<b>—</b>	<b>(52)</b>
<b>Total Net Income - Controlling Interests</b>	<b>\$ 860</b>	<b>\$ (44)</b>	<b>\$ 904</b>

A - Inspection and repair costs related to Texas Eastern pipeline incident in Pennsylvania

Spectra Energy Partners, LP  
Reported to Ongoing Earnings Reconciliation  
September 2015 Year-to-Date  
(Unaudited)  
(In millions)

<b>SEGMENT EARNINGS BEFORE INTEREST, TAXES, AND DEPRECIATION AND AMORTIZATION</b>	<b>Reported Earnings</b>	<b>Less: Special Items</b>	<b>Ongoing Earnings</b>
<b>U.S. Transmission</b>	\$ 1,186	\$ (9) A	\$ 1,195
<b>Liquids</b>	221	—	221
<b>Total Reportable Segment EBITDA</b>	<u>1,407</u>	<u>(9)</u>	<u>1,416</u>
<b>Other</b>	(48)	—	(48)
<b>Total Reportable Segment and other EBITDA</b>	<u>\$ 1,359</u>	<u>\$ (9)</u>	<u>\$ 1,368</u>
<b>EARNINGS</b>			
Total Reportable Segment EBITDA and Other EBITDA	\$ 1,359	\$ (9)	\$ 1,368
Depreciation and Amortization	(220)	—	(220)
Interest Expense	(179)	—	(179)
Other Income and Expenses	(4)	—	(4)
Income Tax Expense	(8)	—	(8)
<b>Total Net Income</b>	<u>948</u>	<u>(9)</u>	<u>957</u>
<b>Total Net Income - Noncontrolling Interests</b>	<u>(27)</u>	<u>—</u>	<u>(27)</u>
<b>Total Net Income - Controlling Interests</b>	<u>\$ 921</u>	<u>\$ (9)</u>	<u>\$ 930</u>

A - Non-cash impairment at Ozark Gas Gathering.

**Spectra Energy Partners, LP**  
**Reported to Ongoing Distributable Cash Flow Reconciliation**  
**Unaudited**  
(In millions)

	<b>Three Months Ended September 30, 2016</b>			<b>Three Months Ended September 30, 2015</b>		
	<b>Reported</b>	<b>Less: Special Items</b>	<b>Ongoing</b>	<b>Reported</b>	<b>Less: Special Items</b>	<b>Ongoing</b>
<b>Net Income</b>	<b>\$ 296</b>	<b>\$ (38)</b>	<b>\$ 334</b>	<b>\$ 331</b>	<b>\$ -</b>	<b>\$ 331</b>
<b>Add:</b>			-			
Interest expense	53	-	53	59	-	59
Income tax expense	4	-	4	1	-	1
Depreciation and amortization	78	-	78	74	-	74
Foreign currency loss	-	-	-	2	-	2
Less:						
Third party interest income	-	-	-	0	-	-
<b>EBITDA</b>	<b>431</b>	<b>(38)</b>	<b>469</b>	<b>467</b>	<b>-</b>	<b>467</b>
<b>Add:</b>						
Earnings from equity investments	(35)	-	(35)	(49)	-	(49)
Distributions from equity investments	35	-	35	59	-	59
Non-cash impairment at Ozark Gas Gathering	-	-	-	-	-	-
Other	9	-	9	2	-	2
<b>Less:</b>						
Interest expense	53	-	53	59	-	59
Equity AFUDC	38	-	38	23	-	23
Net cash paid for income taxes	2	-	2	1	-	1
Distributions to non-controlling interests	7	-	7	7	-	7
Maintenance capital expenditures	70	5	65	119	-	119
<b>Total Distributable Cash Flow</b>	<b>\$ 270</b>	<b>\$ (43)</b>	<b>\$ 313</b>	<b>\$ 270</b>	<b>\$ -</b>	<b>\$ 270</b>

**Spectra Energy Partners, LP**  
**Reported to Ongoing Distributable Cash Flow Reconciliation**  
**Unaudited**  
(In millions)

	Nine Months Ended September 30, 2016			Nine Months Ended September 30, 2015		
	Reported	Less: Special Items	Ongoing	Reported	Less: Special Items	Ongoing
<b>Net Income</b>	\$ 912	\$ (44)	\$ 956	\$ 948	\$ (9)	\$ 957
<b>Add:</b>			-			
Interest expense	165	-	165	179	-	179
Income tax expense	13	-	13	8	-	8
Depreciation and amortization	232	-	232	220	-	220
Foreign currency loss	-	-	-	5	-	5
Less:						
Third party interest income	2	-	2	1	-	1
<b>EBITDA</b>	<b>1,320</b>	<b>(44)</b>	<b>1,364</b>	<b>1,359</b>	<b>(9)</b>	<b>1,368</b>
<b>Add:</b>						
Earnings from equity investments	(92)	-	(92)	(134)	-	(134)
Distributions from equity investments	132	-	132	183	-	183
Non-cash impairment at Ozark Gas Gathering	-	-	-	9	9	-
Other	12	-	12	8	-	8
<b>Less:</b>						
Interest expense	165	-	165	179	-	179
Equity AFUDC	84	-	84	50	-	50
Net cash paid for income taxes	7	-	7	8	-	8
Distributions to non-controlling interests	22	-	22	23	-	23
Maintenance capital expenditures	178	5	173	220	-	220
<b>Total Distributable Cash Flow</b>	<b>\$ 916</b>	<b>\$ (49)</b>	<b>\$ 965</b>	<b>\$ 945</b>	<b>\$ -</b>	<b>\$ 945</b>
Distribution			819			733
Coverage - DCF/Distribution			1.2X			1.3X

**Spectra Energy Corp**  
**DCP Midstream's Stand-Alone Adjusted EBITDA**  
**Recovery Case**  
**(In millions)**

	<b>2016 e</b>	<b>2017 e</b>	<b>2018 e</b>
Net income (loss) attributable to members' interests	\$ (120)	\$ 45	\$ 70
Net income attributable to noncontrolling interests	130	145	125
Net income	10	190	195
Interest expense, net	320	320	355
Depreciation and amortization	395	395	400
Income tax expense	5	5	5
Non cash commodity derivative activity	70	5	-
<b>Adjusted EBITDA</b>	<b>\$ 800</b>	<b>\$ 915</b>	<b>\$ 955</b>

**Spectra Energy Corp****DCP Midstream Partners's Stand-Alone Adjusted EBITDA and Distributable Cash Flow****(In millions)**

	2016 e	
	<u>Low</u> <u>Forecast</u>	<u>High</u> <u>Forecast</u>
Net income attributable to partners	\$ 265	\$ 295
Interest expense, net of interest income	98	98
Income taxes	2	2
Depreciation and amortization, net of noncontrolling interests	130	130
Non-cash commodity derivative mark-to-market	70	70
<b>Adjusted EBITDA</b>	<b>565</b>	<b>595</b>
Interest expense, net of interest income	(98)	(98)
Maintenance capital expenditures, net of reimbursable projects	(30)	(45)
Distributions from unconsolidated affiliates, net of earnings	30	45
Income taxes and other	(2)	(2)
<b>Distributable cash flow</b>	<b>\$ 465</b>	<b>\$ 495</b>



**Spectra Energy Corp**  
**Distributable Cash Flow**  
(In millions)

	<u>2016e</u>	<u>2017e</u>	<u>2018e</u>
<b>Total Reported Net Income</b>	\$ 1,150	\$ 1,345	\$ 1,435
<b>Add:</b>			
Interest expense	625	675	690
Income tax expense (benefit)	315	385	325
Depreciation and amortization	765	825	875
<b>EBITDA</b>	<u>2,855</u>	<u>3,230</u>	<u>3,325</u>
<b>Add:</b>			
Net cash from equity investments	85	95	120
Other	85	70	50
<b>Less:</b>			
Interest expense	625	675	690
Equity AFUDC	145	110	90
Cash paid for income taxes	15	55	180
Distributions to non-controlling interests	255	330	390
Maintenance capital expenditures	615	625	640
<b>Total Consolidated Distributable Cash Flow</b>	<u>\$ 1,370</u>	<u>\$ 1,600</u>	<u>\$ 1,505</u>
<b>Coverage Ratio</b>	1.2x	1.3x	1.1x

**Spectra Energy Partners, LP**  
**Distributable Cash Flow**  
(In millions)

	<u>2016e</u>	<u>2017e</u>	<u>2018e</u>
<b>Total Reported Net Income</b>	\$ 1,395	\$ 1,600	\$ 1,670
<b>Add:</b>			
Interest expense	255	285	295
Income tax expense (benefit)	0	5	5
Depreciation and amortization	315	345	365
<b>EBITDA</b>	<u>1,965</u>	<u>2,235</u>	<u>2,335</u>
<b>Add:</b>			
Net cash from equity investments	(15)	(80)	50
Other	10	10	10
<b>Less:</b>			
Interest expense	255	285	295
Equity AFUDC	100	60	50
Cash paid for income taxes	0	10	10
Distributions to non-controlling interests	30	30	30
Maintenance capital expenditures	265	265	260
<b>Total Consolidated Distributable Cash Flow</b>	<u>\$ 1,310</u>	<u>\$ 1,515</u>	<u>\$ 1,750</u>
<b>Coverage Ratio</b>	1.2x	1.2x	1.2x

**Spectra Energy Partners, LP**  
**Distributable Cash Flow**  
**(Unaudited)**  
(in millions)

	<b>Years Ended December 31, 2015</b>
<b>Net Income</b>	<b>\$ 1,265</b>
<b>Add:</b>	
Interest expense	239
Income tax expense	12
Depreciation and amortization	295
Foreign currency loss	6
<b>Less:</b>	
Third party interest income	1
<b>EBITDA</b>	<b>1,816</b>
<b>Add:</b>	
Earnings from equity investments	(167)
Distributions from equity investments	207
Non-cash impairment on Ozark Gas Gathering	9
Other	12
<b>Less:</b>	
Interest expense	239
Equity AFUDC	76
Net cash paid for income taxes	12
Distributions to non-controlling interests	31
Maintenance capital expenditures	314
<b>Total Distributable Cash Flow</b>	<b>\$ 1,205</b>
Distributions	\$ 976
Coverage Ratio	1.2x

# Spectra Energy Corp

## Distributable Cash Flow

(Unaudited)

(In millions)

	<b>Year Ended</b>
	<b>December 31, 2015</b>
<b>Net Income</b>	<b>\$ 460</b>
<b>Add:</b>	
Interest expense	636
Income tax expense	161
Depreciation and amortization	764
Foreign currency loss (gain)	6
<b>Less:</b>	
Third Party Interest Income	3
<b>EBITDA</b>	<b>2,024</b>
<b>Add:</b>	
Earnings from equity investments	(76)
Non-cash impairments at DCP	366
Distributions from equity investments	209
Empress non-cash items	42
Non-cash goodwill impairments associated with the Westcoast acquisition in 2002	333
Other non-cash asset impairments	16
Other	25
<b>Less:</b>	
Interest expense	636
Equity AFUDC	111
Net cash paid (refund) for income taxes	29
Distributions to non-controlling interests	198
Maintenance capital expenditures	691
<b>Total Distributable Cash Flow</b>	<b>\$ 1,274</b>
Dividends declared	\$ 1,017
Coverage Ratio	1.3x